Demand assessment report for the incremental capacity process starting 2025 between the Czech Republic and the German market area Trading Hub Europe where no non-binding demand indications were received

This report is a joint assessment of the potential for incremental capacity projects conducted by

NET4GAS, s.r.o.

Na Hřebenech II 1718/8 140 21 Prague 4 – Nusle Czech Republic

capacitybooking@net4gas.cz



FLUXYS Deutschland GmbH	GASCADE Gastransport GmbH	Gasunie Deutschland Transport Services GmbH
Elisabethstraße 5 40217 Düsseldorf Germany	Kölnische Str. 108 – 112 34119 Kassel Germany	Pasteurallee 1 30655 Hannover Germany
info.fluxysde@fluxys.com	kontakt@gascade.de	transport@gasunie.de
fluxys (S	GASCADE	g as unie

naTran Deutschland GmbH	ONTRAS Gastransport GmbH	Open Grid Europe GmbH
Rosenthaler Str. 40/41 10178 Berlin Germany	Maximilianallee 4 04129 Leipzig Germany	Kallenbergstraße 5 45141 Essen Germany
new-capacity@grtgaz- deutschland.de	Incremental.capacity@ontras.	gastransport@oge.net
naran DEUTSCHLAND	••ONTRAS	OGE

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A. Non-binding Demand indications

In line with Art. 26 of Regulation (EU) 2017/459, the transmission systems operators conducting this market demand assessment report gave network users the opportunity to submit non-binding demand indications to quantify potential demand for incremental capacity. The period for submission on both sides of the border between the Czech market area and the German market area Trading Hub Europe (THE) was from 7 July 2025 to 1 September 2025 (COB).

Within this period no non-binding demand indications regarding the respective border were received by the TSOs. If non-binding requests for new capacity are received after the deadline, they will be taken into account in the next Market Demand Assessment report (2025-2027 cycle), according to the current legal situation, provided they are still valid.

B. Demand assessment

i. Historical usage pattern

As stated above, for the incremental capacity cycle addressed by this report no non-binding market demand indications were received. Therefore, an analysis of the historical capacity utilization between the respective entry-exit systems to support the assessment of the demand for incremental capacity is not necessary.

ii. Relations to TYNDP and NDPs

As there is no non-binding market demand, any physical supply gaps from the TYNDP or the national network development plan cannot be closed via the process according to chapter V NC CAM, but must be taken into account in the respective processes.

iii. Expected amount, direction and duration of demand for incremental capacity

Bearing in mind the elements mentioned above, there is no demand for incremental capacity identified stemming either out of market indications or other sources.

C. Conclusion for the (non)-initiation of an incremental capacity project/process

Considering the elements mentioned in section A and B of this report, at this stage no ground is identified to consider starting an incremental capacity project. This doesn't preclude the conclusions of a following demand assessment exercise. Hence, for the entry-exit-systems addressed by this report no incremental capacity project/process nor technical studies will be initiated based on this market demand assessment report.

D. Provisional timeline

As no incremental project will be initiated a provisional timeline is not provided. The next market demand analysis will start after the yearly capacity auction in 2027.

E. Interim arrangements for the auction of existing capacity on the concerned IP(s)

Due to the fact that no incremental project will be initiated based on this market demand assessment, interim arrangements are not required for the time being.

F. Fees

Within the framework of the procedure on which this report is based, no fees were charged by any of the TSOs involved for the submission of non-binding demands, as there are no non-binding market demands.

G. Contact information

NET4GAS, s.r.o.

David Urban

Na Hřebenech II 1718/8 140 21 Prague 4 – Nusle Czech Republic

+420 739 537 936

david.urban@net4gas.cz



FLUXYS Deutschland GmbH	GASCADE Gastransport GmbH	Gasunie Deutschland Transport Services GmbH
Daniel Weber	Umut Aydin	Nina Cathrin Oberheide
Elisabethstraße 5 40217 Düsseldorf Germany	Kölnische Str. 108 – 112 34119 Kassel Germany	Pasteurallee 1 30655 Hannover Germany
+49 (0) 211-420909-30	+49 561 934 - 1565	+49 511 64 06 07-2078
Daniel.Weber@fluxys.com	umut.aydin@gascade.de	Ninacathrin.oberheide @gasunie.de
fluxys (S	GASCADE	gas u'ne

NaTran Deutschland GmbH	ONTRAS Gastransport GmbH	Open Grid Europe GmbH
Hark Johannsen	René Döring - Asset Development/ Simulation	Johannes Lambertz
Rosenthaler Str. 40/41 10178 Berlin Germany	Maximilianallee 4 04129 Leipzig Germany	Kallenbergstraße 5 45141 Essen Germany
+49 30 800 933 037	+49 (0) 341 27111 2771	+49 (0) 201 3642 13131
new-capacity@grtgaz- deutschland.de	rene.doering@ontras.com	gastransport@oge.net
na Gan DEUTSCHLAND	•• ONTRAS	OGE